



(Posted June 14, 2026)

Date of Notice Posting	Group / Point	Group # / POI Impacted	Direction of Flow	Normal Operating Capacity	Gas Days beginning at 9 a.m. Estimated Operating Capacity during outage																																																																																																																																																																	
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5/20/2026	North Branch North North Branch Receipt Points	835 1151	D R	299 851																									² Pipeline Maintenance <table border="1"> <tr><td>250</td><td>250</td><td>250</td><td>250</td><td>250</td><td>250</td><td>250</td><td>250</td><td>250</td><td>250</td><td>250</td><td>250</td><td>250</td><td>250</td><td>250</td><td>250</td><td>250</td><td>250</td><td>250</td><td>250</td><td>250</td><td>250</td><td>250</td><td>250</td><td>250</td><td>250</td><td>250</td><td>250</td><td>250</td><td>250</td><td>250</td><td>250</td><td>250</td></tr> <tr><td>200</td><td>200</td><td>200</td><td>200</td><td>200</td><td>200</td><td>200</td><td>200</td><td>200</td><td>200</td><td>200</td><td>200</td><td>200</td><td>200</td><td>200</td><td>200</td><td>200</td><td>200</td><td>200</td><td>200</td><td>200</td><td>200</td><td>200</td><td>200</td><td>200</td><td>200</td><td>200</td><td>200</td><td>200</td><td>200</td><td>200</td><td>200</td><td>200</td><td>200</td></tr> </table>						250	250	250	250	250	250	250	250	250	250	250	250	250	250	250	250	250	250	250	250	250	250	250	250	250	250	250	250	250	250	250	250	250	200	200	200	200	200	200	200	200	200	200	200	200	200	200	200	200	200	200	200	200	200	200	200	200	200	200	200	200	200	200	200	200	200	200																																																																	
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Description of Notice Posting Date
 No shading: Existing Planned Service Outage
 Green shading: New Planned Service Outage/Force Majeure
 Yellow shading: Updated/Revised Planned Service Outage
 Gray shading: Returning to normal operating capacity levels

Direction of Flow
 R = Receipt
 D = Delivery

Impact to Primary Firm Service
 Black font: Primary firm service will not be impacted
 Blue font: Northern does not anticipate primary firm service will be impacted
 Red font: Northern anticipates primary firm service will be impacted

Footnote
¹Force Majeure: Carlton South (Group 811) capacity will be limited while Northern conducts mainline repairs near Willow River, Minnesota, and the line operates at a reduced pressure. Northern will provide updates on its website as repair activities progress and operating conditions change.
²The receipt capacity available to Group 1151 will vary during the outage to reflect actual system demand. Anticipated range of required receipts will be between 200,000 and 300,000. A minimum of 200,000 will be scheduled each day. For more details, please use the link below.
[North Branch Maintenance Supplemental Information](#)

All operating capacity is stated in 1,000's Dth/day
 The operating capacities include the total of both transportation and operational storage capacity. Any unused operational storage capacity can be used for transportation volumes on a daily basis. Should conditions require Northern to use more of the operational storage capacity than anticipated, the operating capacities available for transportation will be reduced.

³Northern will be performing scheduled station maintenance at the Beatrice, Nebraska compressor station. During this time, the receipt capacity at TBPL/NNG Beatrice (POI 1318) will not be reduced; however, increased pressure during the outage may hinder the upstream pipeline from delivering the full capacity during the outage. Northern will be working with the point operator to mitigate potential customer impact. If the point operator is unable to perform its scheduled commitment, Northern may have to allocate receipt volumes to equal physical flows.



[Previous Planned Service Outage Summary](#)

Planned Service Outage Summary – July 2026

(Posted June 14, 2026)

Date of Notice Posting	Group / Point	Group # / POI Impacted	Direction of Flow	Normal Operating Capacity	Gas Days beginning at 9 a.m.																																																																																																																																					
					Estimated Operating Capacity during outage																																																																																																																																					
					The dates indicated below are the anticipated days for the maintenance and modifications to be performed and completed. Dates with gray shading represent weekends or ICE trading holidays.																																																																																																																																					
Market Area					1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	26	27	28	29	30	31																																																																																																							
2/26/2026	Carlton South	811	R	289	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260																																																																																																						
					¹ Force Majeure																																																																																																																																					
5/20/2026	North Branch North North Branch Receipt Points	835 1151	D R	299 851	<table border="1"> <tr> <th colspan="31">Station and Pipeline Maintenance</th> </tr> <tr> <td>0</td><td>0</td><td>0</td><td>0</td><td>0</td><td>0</td><td>0</td><td>0</td><td>0</td><td>0</td><td>0</td><td>0</td><td>0</td><td>0</td><td>0</td><td>0</td><td>0</td><td>0</td><td>0</td><td>0</td><td>0</td><td>0</td><td>0</td><td>0</td><td>0</td><td>0</td><td>0</td><td>0</td><td>0</td><td>0</td><td>0</td><td>0</td><td>0</td><td>0</td><td>0</td><td>0</td> </tr> <tr> <td>120</td><td>120</td><td>120</td><td>120</td><td>120</td><td>120</td><td>120</td><td>120</td><td>120</td><td>120</td><td>120</td><td>120</td><td>120</td><td>120</td><td>120</td><td>120</td><td>120</td><td>120</td><td>120</td><td>120</td><td>120</td><td>120</td><td>120</td><td>120</td><td>120</td><td>120</td><td>120</td><td>120</td><td>120</td><td>120</td><td>120</td><td>120</td><td>120</td><td>120</td><td>120</td><td>120</td> </tr> </table>																															Station and Pipeline Maintenance																															0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	120	120	120	120	120	120	120	120	120	120	120	120	120	120	120	120	120	120	120	120	120	120	120	120	120	120	120	120	120	120	120	120	120	120	120	120
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4/23/2026	Ventura South	735	D	1078	800	800	800	800	800	800	450	450	450	450	800	800	800	800	500	500	500	500	500	500	500	500	500	500	500	500	500	500	500	500	500																																																																																																							
					Station and Pipeline Maintenance																																																																																																																																					
5/20/2026	Waterloo East Earlville East Galena East Belleville East	773 487 463 488	D D D D	787 631 333 225	600	600	600	600	600	600	500	500	500	500	640	640	640	560	560	560	590	590	590	590	590	590	590	590	590	590	590	590	590	560	560	560	580																																																																																																					
					Station and Pipeline Maintenance																																																																																																																																					
4/23/2026	Beatrice North	832	D	2000	1550	1750	1750	1750	1750	1750	1550	1550	1550	1550	1550	1550	1550	1300	1300	1300	1250	1250	1250	1250	1250	1250	1250	1250	1250	1250	1400	1400	1400	1400	1400	1400	1400																																																																																																					
					Station and Pipeline Maintenance																																																																																																																																					
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4/23/2026	Field to Demarc	831	D	1627	1100	1300	1300	1300	1300	1100	1100	1100	1100	1100	1100	1100	850	850	850	800	800	800	800	800	800	800	800	800	800	950	950	950	950	950	950	950	950																																																																																																					
					Station and Pipeline Maintenance																																																																																																																																					
5/29/2026	Beaver North	1025	D	975	850	850	850	850	850	800	800	800	800	800	800	800	700	700	700	700	800	800	800	750	750	750	750	750	750	750	750	775	775	775	775	850																																																																																																						
5/20/2026	Beaver C and Beaver System North	1080	D	475	Station and Pipeline Maintenance																																																																																																																																					
5/29/2026	Brownfield North	1022	D	555	<table border="1"> <tr> <td>498</td><td>498</td><td>498</td><td colspan="28"></td> </tr> </table>																															498	498	498																																																																																																				
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5/20/2026	Pampa North	1023	D	475	<table border="1"> <tr> <td>470</td><td>470</td><td>470</td><td>470</td><td>470</td><td>470</td><td>470</td><td>470</td><td>470</td><td>470</td><td>470</td><td>470</td><td>470</td><td>470</td><td>470</td><td>470</td><td>470</td><td>470</td><td>470</td><td>470</td><td>470</td><td>470</td><td>470</td><td>470</td><td>470</td><td>470</td><td>470</td><td>470</td><td>470</td><td>470</td><td>470</td><td>470</td><td>470</td><td>470</td><td>470</td><td>470</td><td>470</td> </tr> </table>																															470	470	470	470	470	470	470	470	470	470	470	470	470	470	470	470	470	470	470	470	470	470	470	470	470	470	470	470	470	470	470	470	470	470	470	470	470																																																																		
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5/29/2026	Beaver C System	31	R	425	<table border="1"> <tr> <td>468</td><td>468</td><td>468</td><td>468</td><td>468</td><td>468</td><td>468</td><td>468</td><td>468</td><td>468</td><td>468</td><td>468</td><td>468</td><td>468</td><td>468</td><td>468</td><td>468</td><td>468</td><td>468</td><td>468</td><td>468</td><td>468</td><td>468</td><td>468</td><td>468</td><td>468</td><td>468</td><td>468</td><td>468</td><td>468</td><td>468</td><td>468</td><td>468</td><td>468</td><td>468</td><td>468</td><td>468</td> </tr> </table>																															468	468	468	468	468	468	468	468	468	468	468	468	468	468	468	468	468	468	468	468	468	468	468	468	468	468	468	468	468	468	468	468	468	468	468	468	468																																																																		
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					Station Maintenance																																																																																																																																					
5/29/2026	Sunray Low Sunray High	10 32	R R	61 325	61	61	61	61	61	61	61	61	61	61	61	61	61	61	61	61	61	61	61	61	61	61	61	61	61	61	61	61	61	61	61	61																																																																																																						
					Station Maintenance																																																																																																																																					
5/29/2026	Spraberry 12-inch Spraberry 16-inch	601 1112	D D	257 130	188	188																																																																																																																																				
					Station Maintenance																																																																																																																																					
4/23/2026	Spraberry Station	602	R	180	90	90																																																																																																																																				
					Station Maintenance																																																																																																																																					

Description of Notice Posting Date
 No shading: Existing Planned Service Outage
 Green shading: New Planned Service Outage/Force Majeure
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Direction of Flow
 R = Receipt
 D = Delivery

Impact to Primary Firm Service
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Footnote
¹Force Majeure: Carlton South (Group 811) capacity will be limited while Northern conducts mainline repairs near Willow River, Minnesota, and the line operates at a reduced pressure. Northern will provide updates on its website as repair activities progress and operating conditions change.

All operating capacity is stated in 1,000's Dth/day
 The operating capacities include the total of both transportation and operational storage capacity. Any unused operational storage capacity can be used for transportation volumes on a daily basis. Should conditions require Northern to use more of the operational storage capacity than anticipated, the operating capacities available for transportation will be reduced.

²Northern will schedule volumes to the extent that available capacity exists for Northern to physically flow receipt and delivery volumes within the outage segment.
³The receipt capacity available to Group 1151 will vary during the outage to reflect actual system demand. Anticipated range of required receipts will be between 120,000 and 220,000. A minimum of 120,000 will be scheduled each day. For more details, please use the link below.

[North Branch Maintenance Supplemental Information](#)



[Previous Planned Service Outage Summary](#)

Planned Service Outage Summary – August 2026

(Posted June 14, 2026)

Date of Notice Posting	Group / Point	Group # / POI Impacted	Direction of Flow	Normal Operating Capacity	Gas Days beginning at 9 a.m.																														
					Estimated Operating Capacity during outage																														
					The dates indicated below are the anticipated days for the maintenance and modifications to be performed and completed. Dates with gray shading represent weekends or ICE trading holidays.																														
Market Area					1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	26	27	28	29	30	31
2/26/2026	Carlton South	811	R	289	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260
					Station and Pipeline Maintenance																														
5/20/2026	Ventura South	735	D	1078	500	500	500	800	800	800	800	800	800	800	800	800	800	800	800	800	800	800	800	800	800	800	800	800	800	800	800	800	800	800	800
					Station and Pipeline Maintenance																														
5/20/2026	Waterloo East	773	D	787	580	580	580	580	580	580	580	580	580	580	580	580	580	580	580	580	580	580	580	580	580	580	580	580	580	580	580	580	580	580	
	Earlville East	487	D	631	530	530	530	530	530	530	530	530	530	530	530	530	530	530	530	530	530	530	530	530	530	530	530	530	530	530	530	530	530	530	
	Galena East	463	D	333	270	270	270	270	270	270	270	270	270	270	270	270	270	270	270	270	270	270	270	270	270	270	270	270	270	270	270	270	270	270	
	Belleville East	488	D	225	181	181	181	181	181	181	181	181	181	181	181	181	181	181	181	181	181	181	181	181	181	181	181	181	181	181	181	181	181	181	
					Station and Pipeline Maintenance																														
5/20/2026	Beatrice North	832	D	2000	1250	1250	1250	1250	1250	1250	1250	1300	1300	1300	1300	1300	1300	1300	1300	1300	1300	1300	1300	1300	1300	1300	1300	1300	1300	1300	1300	1300	1300	1300	
					Station and Pipeline Maintenance																														
Field Area																																			
5/20/2026	Field to Demarc	831	D	1627	800	800	800	800	800	800	800	850	850	850	850	850	850	850	850	850	850	850	850	850	850	850	850	850	850	850	850	850	850	850	
					Station and Pipeline Maintenance																														

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[Previous Planned Service Outage Summary](#)

Planned Service Outage Summary – September 2026

(Posted June 14, 2026)

Date of Notice Posting	Group / Point	Group # / POI Impacted	Direction of Flow	Normal Operating Capacity	Gas Days beginning at 9 a.m.																													
					Estimated Operating Capacity during outage																													
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Market Area					1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	26	27	28	29	30
2/26/2026	Carlton South	811	R	289	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	
					Force Majeure																													
					Station and Pipeline Maintenance																													
3/27/2026	Waterloo East	773	D	787	570	570	570	570	570	570	570	570	400	400	400	400	400	400	400	300	300	300	300	300	300	300	300	300	300	300	300	300		
	Earlville East	487	D	631	490	490	490	490	490	490	490	490	390	390	390	390	390	390	390	300	300	300	300	300	300	300	300	300	300	300	300	300		
	Galena East	463	D	333	270	270	270	270	270	270	270	270	250	250	250	250	250	250	250	250	250	250	250	250	250	250	250	250	250	250	250	250		
	Belleville East	488	D	225	185	185	185	185	185	185	185	185	165	165	165	165	165	165	165	165	165	165	165	165	165	165	165	165	165	165	165	165		
					Station and Pipeline Maintenance																													
2/26/2026	Beatrice North	832	D	2000	1500	1600	1600	1600	1600	1600	1600	1600	1600	1600	1600	1600	1600	1600	1600	1600	1600	1600	1600	1600	1600	1400	1400	1400	1400	1400	1400	1500	1500	
					Station and Pipeline Maintenance																													
Field Area																																		
2/26/2026	Field to Demarc	831	D	1627	1050	1150	1150	1150	1150	1150	1150	1150	1150	1150	1150	1150	1150	1150	1150	1150	1150	1150	1150	1150	1150	950	950	950	950	950	950	1050	1050	

Description of Notice Posting Date

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Footnote

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[Previous Planned Service Outage Summary](#)

Planned Service Outage Summary – October 2026

(Posted June 14, 2026)

Date of Notice Posting	Group / Point	Group # / POI Impacted	Direction of Flow	Normal Operating Capacity	Gas Days beginning at 9 a.m. Estimated Operating Capacity during outage																														
					1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	26	27	28	29	30	31
Market Area																																			
2/26/2026	Carlton South	811	R	289	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	260	
					¹ Force Majeure																														
					Station and Pipeline Maintenance																														
3/27/2026	Waterloo East	773	D	787	560	560	560	560	560	560	560	560																							
	Earlville East	487	D	631	410	410	410	410	410	410	410	410																							
	Galena East	463	D	333	285	285	285	285	285	285	285	285																							
	Belleville East	488	D	225	200	200	200	200	200	200	200	200																							
					Station and Pipeline Maintenance																														
2/26/2026	Beatrice North	832	D	2000	1650	1650	1650	1650	1650	1650	1650	1650	1650	1650	1650	1650	1650	1650	1650	1650	1650	1650	1650	1650	1650	1650	1650	1650	1650	1650	1650	1650	1650		
Field Area																																			
					Station and Pipeline Maintenance																														
2/26/2026	Field to Demarc	831	D	1627	1200	1200	1200	1200	1200	1200	1200	1200	1200	1200	1200	1200	1200	1200	1200	1200	1200	1200	1200	1200	1200	1200	1200	1200	1200	1200	1200	1200	1200		

Description of Notice Posting Date

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